

Sound Impact Assessment

Leto Well Pad
West Deer, PA

Prepared for:
Olympus Energy, LLC
501 Technology Dr, Suite 1200
Canonsburg, PA 15317

Prepared by:
Acoustical Control LLC
5601 Bridge St Suite 300
Ft Worth TX
76112

February 6, 2020

Attachment
A

Sound Impact Assessment

Leto Well Pad

West Deer, PA

Purpose

Acoustical Control, LLC (ACLLC) prepared this report to investigate the anticipated sound impact of natural gas drilling and hydraulic fracturing operations on the surrounding environment at the Olympus Energy (Olympus) Leto Pad located in West Deer PA. Sound levels from the drilling operations and hydraulic fracturing (completions) operations have been modeled for the Leto location.

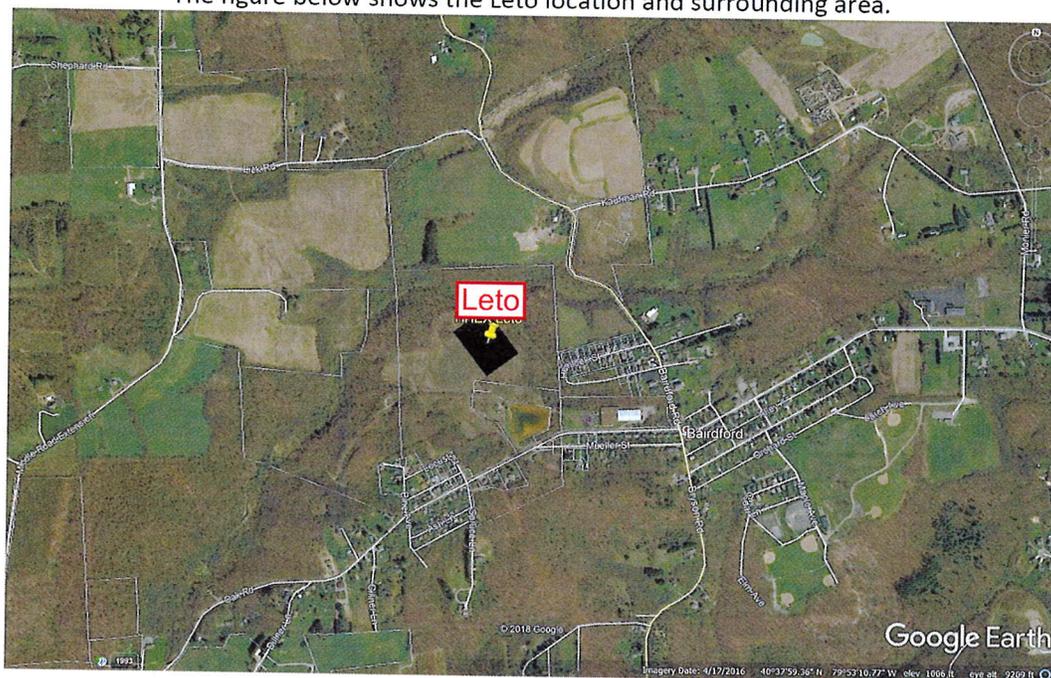
Ordinance Summary

The West Deer Twp. ordinance as it pertains to oil and gas operations noise calls for noise levels not to exceed ambient sound levels by 5 decibels during drilling activities and 10 decibels during hydraulic fracturing activities at the nearest property boundary of a residence or public building. For the purposes here, we will utilize 70 decibels during drilling and 75 decibels during hydraulic fracturing as the threshold based on the default ambient for West Deer of 65 decibels

Site Information

The Leto pad is located at 40.6332 -79.8879, approximately 800' north of Oak Rd and 450' west of Linden St. There are multiple structures within 3,000 feet from the location most of which appear to be residential. The closest residence appears to be 24 hemlock St. approximately 435' to the SW.

The figure below shows the Leto location and surrounding area.



Sound Impact Modeling

The sound impact analysis was conducted with the application of three-dimensional computer noise modeling software. All models in this report were developed with Brüel and Kjær Predictor V11.2 software using the ISO 9613.2 standard. Noise levels are predicted based on the locations, elevation, noise levels and frequency spectra, the geometry and reflective properties of the local terrain, buildings, and barriers.

The sound level data used in the noise models was collected from an H&P Flex Rig for the drilling phase and a ProPetro Frac spread (layout provided by Olympus) for the completions phase.

Pre-existing sound sources such as those from road traffic, weather, animals, air traffic and other ambient sounds are not included in the models. Weather conditions such as wind speed, wind direction, temperature and humidity can influence sound intensity and direction. Wind can affect the propagation of sound by several decibels depending on the wind speed, direction and cloud cover. Being conservative and the uncertainty of the season, foliage was also omitted in the models. The sound levels generated in the models are strictly from oil and gas operations; measured sound levels may differ from those in the model.

Predictive modeling of C-weighted sound data is not included in the International Standard ISO 9613 (Acoustics - Attenuation of sound during propagation outdoors.)

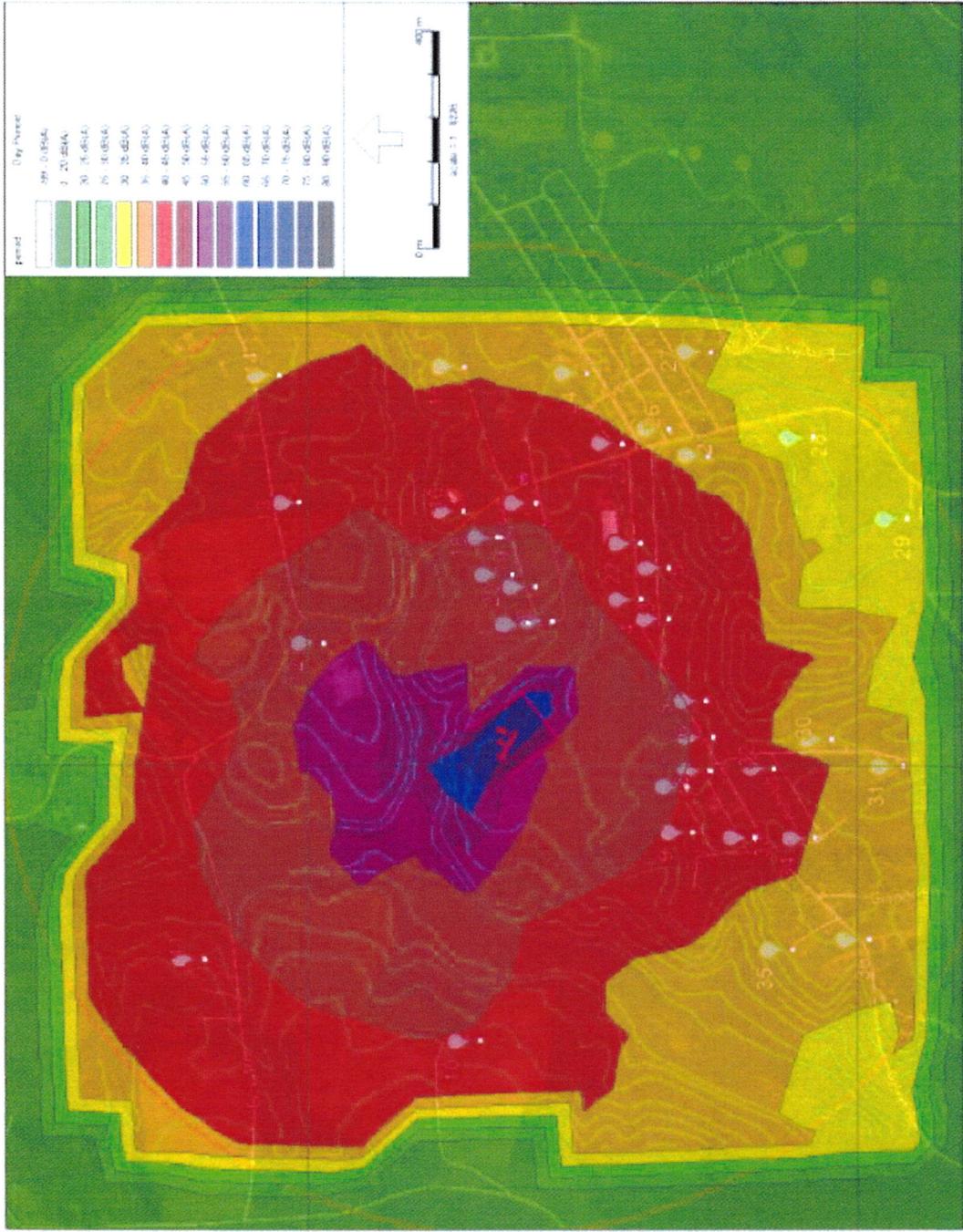
Site Recommendations

During the drilling phase sound levels are not expected to exceed 70 dBA at the nearest property boundaries and therefore are not expected to require abatement this phase.

During the completions phase sound levels are not expected to exceed 75 dBA at the nearest property boundaries and therefore are not expected to require abatement this phase.

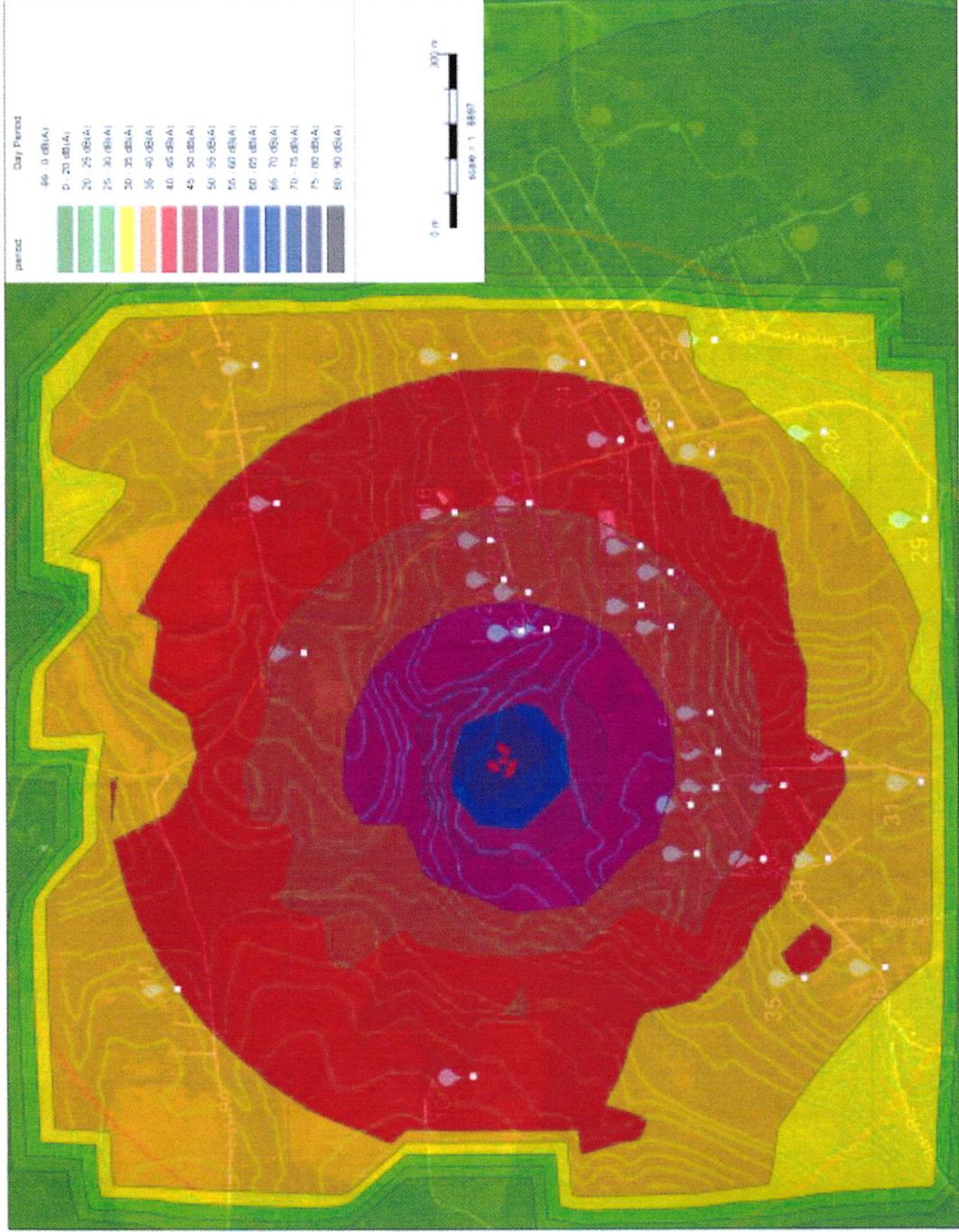
The services provided for the project was performed with the care and skill ordinarily exercised by reputable members of the profession practicing under similar conditions. No warranty, expressed or implied, is made or intended by rendition of these consulting services or by furnishing oral or written reports of the findings made. This report has been prepared by Acoustical Control, LLC for the exclusive use by Olympus Energy.

Olympus Leto Vertical Drilling Configuration With 24' Tall STC 34 Barrier



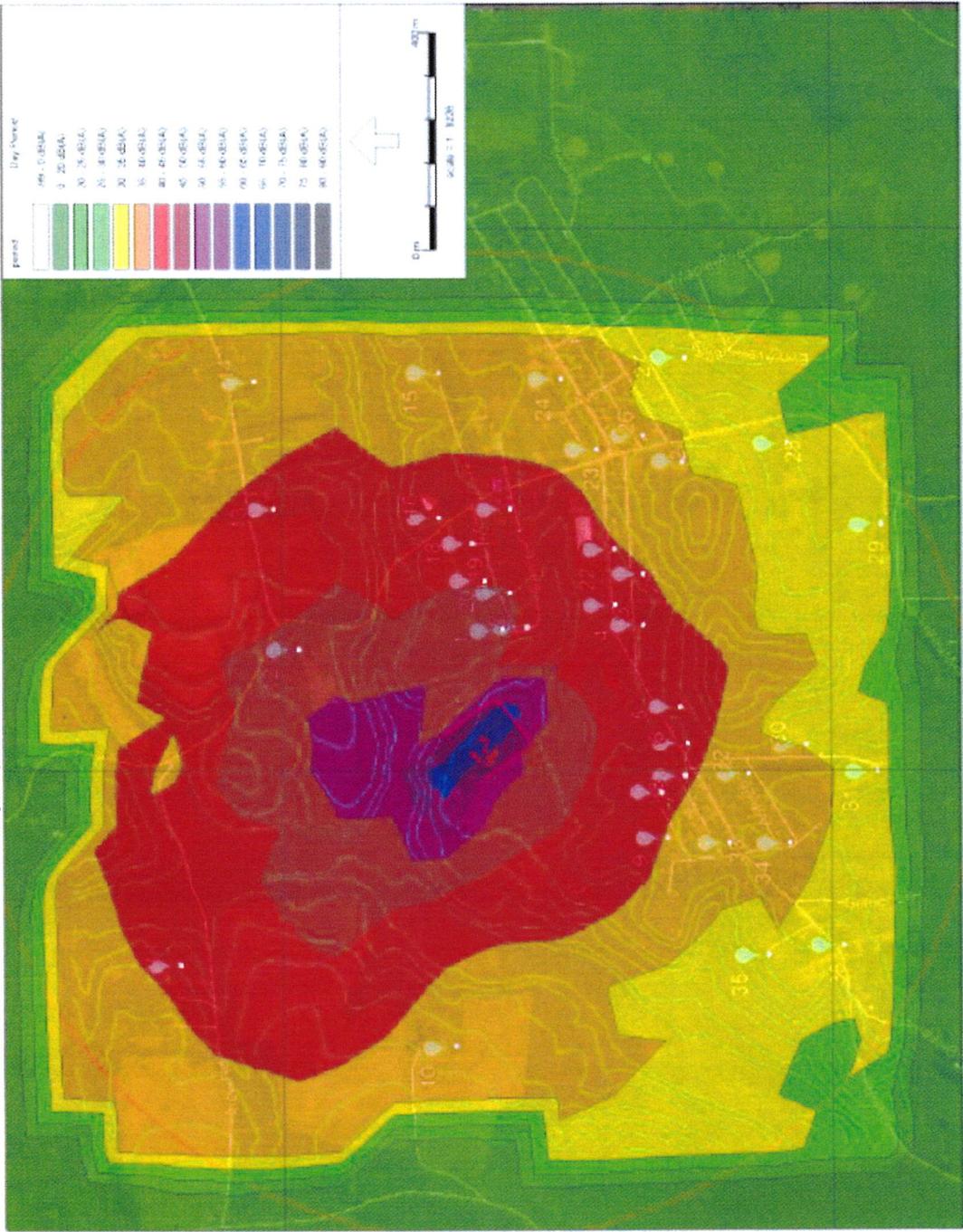
Description	Vertical Drilling (dBA)
Receiver 1	48.1
Receiver 2	46.3
Receiver 3	43.8
Receiver 4	43.6
Receiver 5	44.3
Receiver 6	44.2
Receiver 7	44
Receiver 8	44.7
Receiver 9	44.1
Receiver 10	44.1
Receiver 11	43.6
Receiver 12	49
Receiver 13	43.6
Receiver 14	39.9
Receiver 15	39.6
Receiver 16	44.5
Receiver 17	44
Receiver 18	45.6
Receiver 19	47.6
Receiver 20	47
Receiver 21	39.2
Receiver 22	42.7
Receiver 23	40.2
Receiver 24	38.9
Receiver 25	42.6
Receiver 26	39.1
Receiver 27	34.7
Receiver 28	32.2
Receiver 29	34.3
Receiver 30	36
Receiver 31	34.9
Receiver 32	41.8
Receiver 33	41.9
Receiver 34	40
Receiver 35	39.3
Receiver 36	37.7

Olympus Leto Horizontal Drilling Configuration



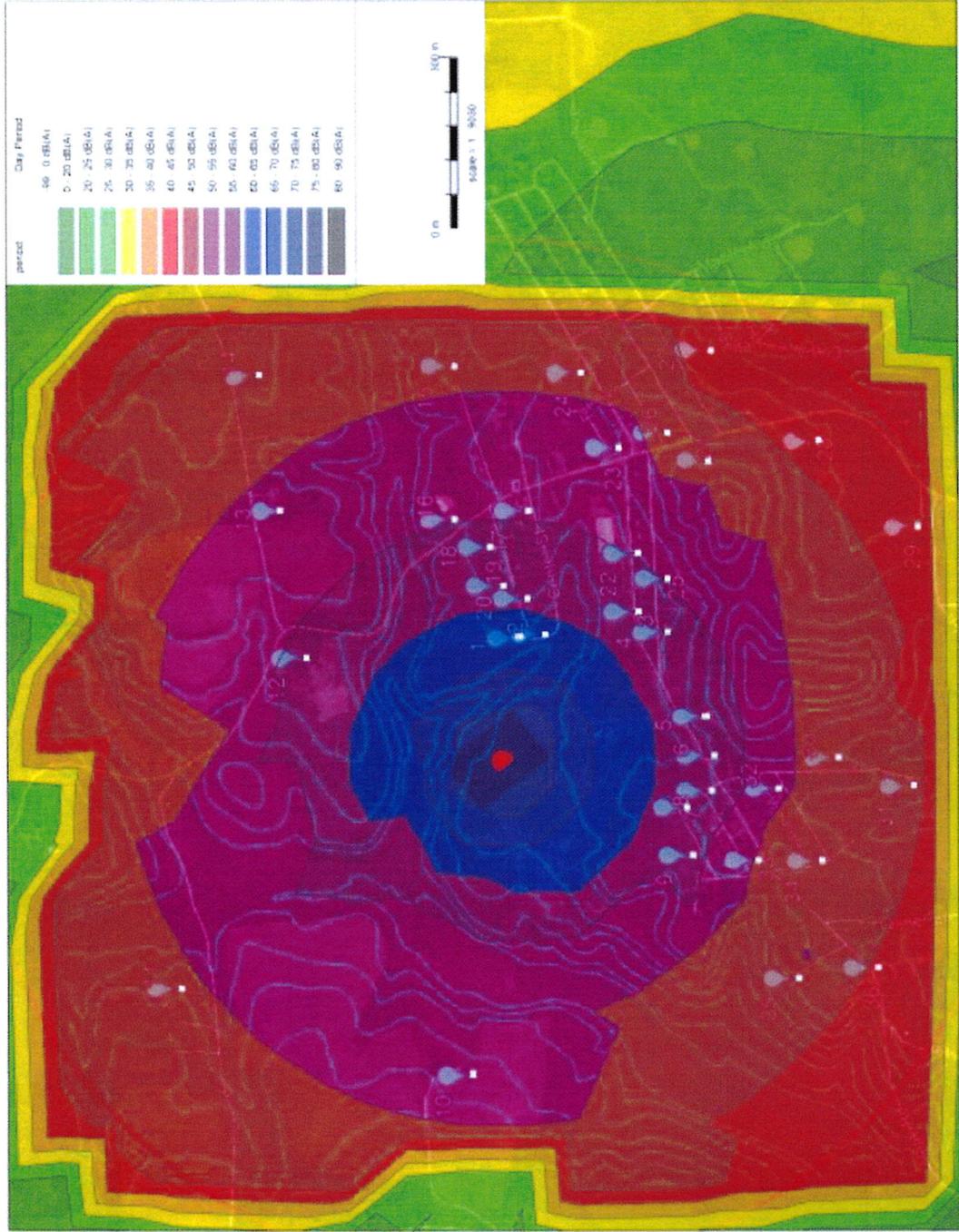
Description	Horizontal Drilling (dBA)
Receiver 1	51.9
Receiver 2	51.4
Receiver 3	47.4
Receiver 4	47.1
Receiver 5	47.5
Receiver 6	47.4
Receiver 7	47.5
Receiver 8	48.7
Receiver 9	47.6
Receiver 10	42.8
Receiver 11	40
Receiver 12	46.4
Receiver 13	41.6
Receiver 14	37.8
Receiver 15	39.5
Receiver 16	45
Receiver 17	44.8
Receiver 18	46.5
Receiver 19	49.3
Receiver 20	48.6
Receiver 21	37.6
Receiver 22	45.1
Receiver 23	41.7
Receiver 24	39.6
Receiver 25	45.3
Receiver 26	40.5
Receiver 27	34
Receiver 28	34.3
Receiver 29	33.7
Receiver 30	38.1
Receiver 31	35.7
Receiver 32	44.4
Receiver 33	44.4
Receiver 34	39
Receiver 35	40.7
Receiver 36	36

Olympus Leto Horizontal Drilling Configuration With 24' Tall STC 34 Barrier



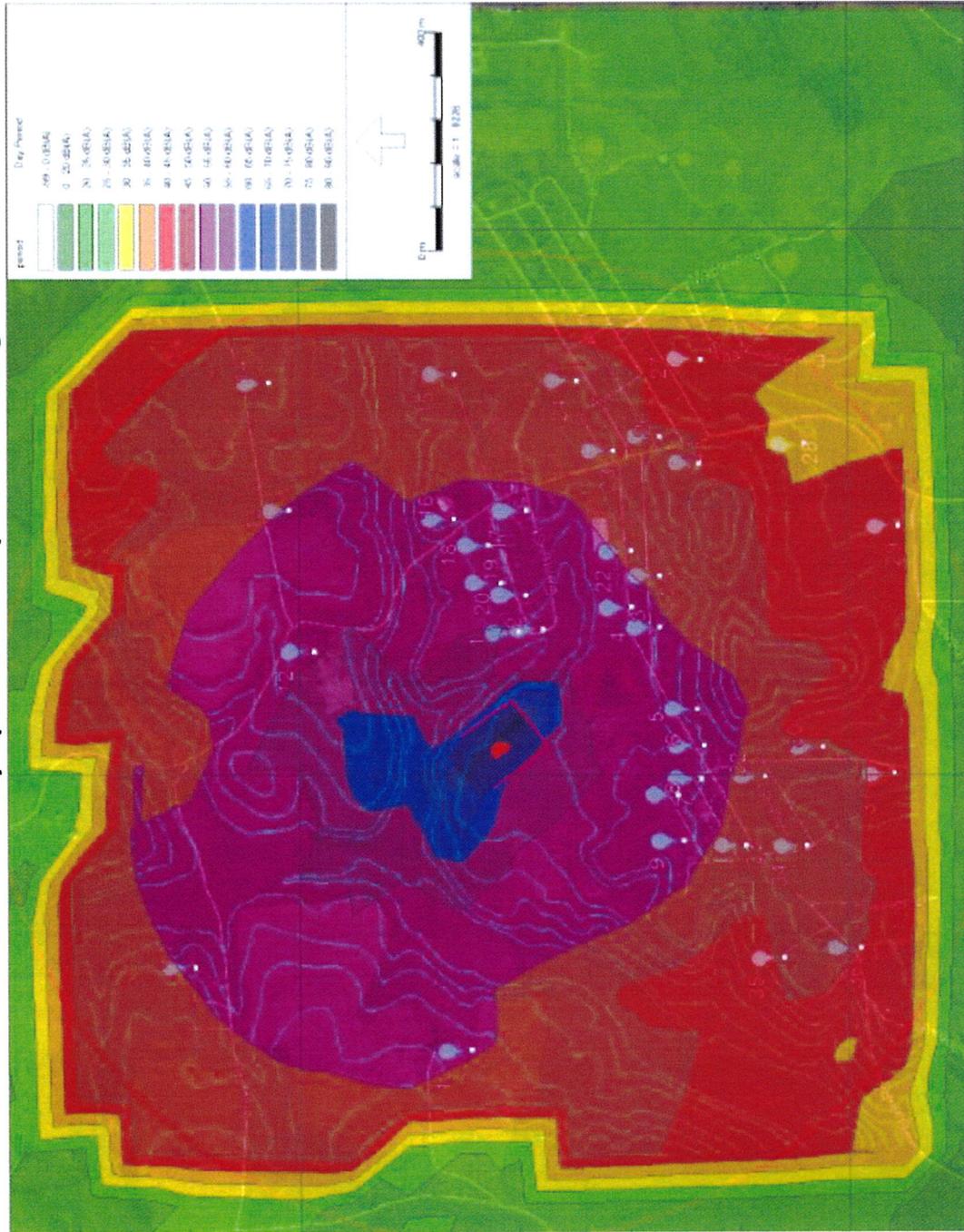
Description	Horizontal Drilling (dBA)
Receiver 1	45.9
Receiver 2	44.6
Receiver 3	41.3
Receiver 4	41.1
Receiver 5	41.2
Receiver 6	40.7
Receiver 7	40.4
Receiver 8	40.9
Receiver 9	39.9
Receiver 10	37.9
Receiver 11	41.1
Receiver 12	46.3
Receiver 13	41.2
Receiver 14	37.7
Receiver 15	37.4
Receiver 16	42.3
Receiver 17	41.9
Receiver 18	43.6
Receiver 19	45.1
Receiver 20	45.1
Receiver 21	36.6
Receiver 22	40.1
Receiver 23	38.1
Receiver 24	37
Receiver 25	40.1
Receiver 26	36.7
Receiver 27	32.1
Receiver 28	30.1
Receiver 29	31.7
Receiver 30	32.5
Receiver 31	31
Receiver 32	38.2
Receiver 33	37.4
Receiver 34	36
Receiver 35	34.7
Receiver 36	33.3

Olympus Leto Completions Configuration



Description	Completions (dBA)
Receiver 1	61.9
Receiver 2	61.3
Receiver 3	56.9
Receiver 4	56.6
Receiver 5	56.6
Receiver 6	56.5
Receiver 7	56.5
Receiver 8	57.7
Receiver 9	56.4
Receiver 10	51.8
Receiver 11	49.3
Receiver 12	56.2
Receiver 13	51.3
Receiver 14	47.5
Receiver 15	49.2
Receiver 16	54.8
Receiver 17	54.5
Receiver 18	56.3
Receiver 19	59.2
Receiver 20	58.5
Receiver 21	46.6
Receiver 22	54.7
Receiver 23	51.2
Receiver 24	49.2
Receiver 25	54.8
Receiver 26	50.1
Receiver 27	43.9
Receiver 28	44.0
Receiver 29	43.5
Receiver 30	47.6
Receiver 31	45.3
Receiver 32	53.5
Receiver 33	53.4
Receiver 34	47.6
Receiver 35	46.5
Receiver 36	44.8

Olympus Leto Completions Configuration With 24' Tall STC 34 Barrier



Description	Completions (dBA)
Receiver 1	54.8
Receiver 2	53.1
Receiver 3	50.6
Receiver 4	50.3
Receiver 5	51.0
Receiver 6	51.4
Receiver 7	50.7
Receiver 8	51.9
Receiver 9	51.1
Receiver 10	50.1
Receiver 11	50.5
Receiver 12	54.5
Receiver 13	50.2
Receiver 14	46.7
Receiver 15	46.7
Receiver 16	51.2
Receiver 17	50.8
Receiver 18	52.3
Receiver 19	54.0
Receiver 20	53.6
Receiver 21	46.4
Receiver 22	49.5
Receiver 23	47.4
Receiver 24	46.1
Receiver 25	49.4
Receiver 26	46.3
Receiver 27	41.5
Receiver 28	39.0
Receiver 29	41.2
Receiver 30	43.3
Receiver 31	42.3
Receiver 32	48.9
Receiver 33	49.1
Receiver 34	47.0
Receiver 35	46.4
Receiver 36	45.0



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF WATERWAYS, ENGINEERING, AND WETLANDS

Brian Dillemoth
Huntley & Huntley Energy Exploration Llc
501 TECHNOLOGY DR SUITE 1200 CANONSBURG PA 15317

Re: General Permit (GP) Acknowledgment Notification

Leto Well Pad
APS ID# 997380, AUTH ID# 1280299
West Deer Township
Allegheny County

Dear Huntley & Huntley Energy Exploration Llc,

This letter acknowledges receipt of your notification to use and registers your use of above authorized General Permit(s) (GP(s)) under the authority of the Dam Safety and Encroachments Act (32 P.S. § 693.1 et. seq.) and 25 Pa. Code Chapter 105. You are responsible for assuring the work is done in accordance with the drawings, terms and conditions contained in the GP(s). Please direct special attention to all time sensitive issues associated with the GP authorization(s). You may proceed with your project after making the required notifications stipulated in the GP(s) and securing all other approvals that may be necessary.

Enclosed is an acknowledged copy of your GP Registration Form. Please place this letter and the acknowledged GP Registration form with your copy of the GP Registration package, the applicable GP terms and conditions, required Federal authorizations, and the Erosion and Sediment Control plan and maintain on site during construction. Please review the complete permit authorization package so that you are aware of the extent of the authorization(s).

We have determined that your proposed work, if accomplished in accordance with the enclosed terms and conditions, is authorized by the Pennsylvania State Programmatic General Permit-5 (PASPGP-5). This PASPGP-5 verification provides U.S. Army Corps of Engineers authorization pursuant to Section 10 of the Rivers and Harbors Act and/or Section 404 of the Clean Water Act. This authorization may be subject to modification, suspension, or revocation if any of the information contained in the application, including the plans, is later found to be in error.

The enclosed list of conditions must be followed for purposes of the PASPGP-5 (Enclosure 1). A PASPGP-5 Permit Compliance, Self-Certification Form must be completed and returned to the appropriate Corps of Engineers office upon completion of construction (Enclosure 2).

Any person aggrieved by this action may appeal the action to the Environmental Hearing Board (Board), pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A. The Board's address is:

Environmental Hearing Board
Rachel Carson State Office Building, Second Floor
400 Market Street
P.O. Box 8457
Harrisburg, PA 17105-8457

TDD users may contact the Environmental Hearing Board through the Pennsylvania Relay Service, 800-654-5984.

Appeals must be filed with the Board within 30 days of receipt of notice of this action unless the appropriate statute provides a different time. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at <http://ehb.courtapps.com> or by contacting the Secretary to the Board at 717-787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board.

IMPORTANT LEGAL RIGHTS ARE AT STAKE. YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD AT 717-787-3483 FOR MORE INFORMATION. YOU DO NOT NEED A LAWYER TO FILE A NOTICE OF APPEAL WITH THE BOARD.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST BE FILED WITH AND RECEIVED BY THE BOARD WITHIN 30 DAYS OF RECEIPT OF NOTICE OF THIS ACTION.

**Attachment
B**

If you have additional questions about your registration, please contact Michael Stephan at 412-442-4164 and refer to Application No. 997380, Authorization No. 1280299.

Sincerely,

DEP Regional Office

Section 23.422 Gas and Oil Production

G. Design and Installation:

4. Screening and Fencing

- f. In construction of Oil or Gas Well Sites the natural surroundings should be considered and attempts made to preserve existing trees and other native vegetation
- g. Pine trees are to be planted as screening around the fenced well head. The trees shall be of such a height when planted as to provide immediate screening.
- h. Landscaping shall be done in accordance with Article XXI, Land Development, Section 21.4, Development Standards.

Article XXI Land Development

Section 21.4 Development Standards

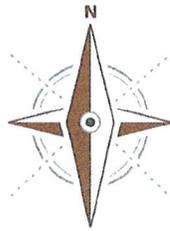
The Planning Commission shall not recommend a Land Development Plan to the Township Board of Supervisors unless the following standards have been met:

21.4.1 Screening Requirements

A. Every development shall provide sufficient screening so that neighboring properties are effectively shielded from any adverse impacts of the development...

B. This section sets forth the type of screening method required between various uses in order to provide a mechanism to buffer potential negative impacts. To determine the type of screening required (Type A, B, or C) based upon the Screening Requirements Table included in the Appendix of this Ordinance, find the use in the "Developing Use" column which is similar to the proposed use to be developed....

- Developing Use ? 5. Manufacturing & Storage ~ Uses Conducted Substantially Outdoors
- 6. Public Utility Inst. ~ Not Completely Enclosed within Structure



SHOUP ENGINEERING
FOR OVER 50 YEARS

329 Summerfield Drive, Baden PA 15005
Phone: 724-869-9560 Fax: 724-869-7434
shoupeng@comcast.net

Our email has changed. Our new email is info@shoupengineering.com

February 18, 2020

Mr. Bill Payne
West Deer Township
109 East Union Road
Cheswick, PA 15024

Via Email

Re: **Dionysus Well Pad**
Preliminary and Final Land Development Plan (submittal packet dated October, 2019)

Dear Mr. Payne,

I have reviewed the above-referenced Preliminary and Final Land Development Plan located in the R-2 Zoning District and the following comments should be considered.

1. The use of a "deep well site" is a Conditional Use in the R-2 Zoning District.
2. The application documents indicate the source of water supply is not known at this time. The documents indicate that water may be piped from a water authority or other water source or trucked in to the site.
3. A Highway Occupancy Permit will need to be secured from Allegheny County for the site driveway.
4. Zoning Code Section 210-120.A(21)(a)[1] - Generally requires that a deep well site be situated at least 650 feet from any preexisting building located outside of the well site property. Several structures encroach on the setback distance. Olympus Energy acknowledges that three structures exist in the setback and further acknowledges that two of the structures (SPEDD property and Safety Properties property) appear to be buildings as defined by the zoning ordinance. Olympus further is requesting an "exemption" from the setback from these buildings for various reasons.
5. Zoning Code Section 210-120.A(21)(e)[1][j] - Indicates that the Preparedness, Prevention and Contingency Plan (PPC Plan) be provided to all emergency responders. A PPC Plan was submitted with the application and should be provided to emergency responders.

6. Zoning Code Section 210-120.A(21)(e)[1][q] - Requires that water wells, developed springs and surface waters within 1000 feet of the well site be tested for existing quality. It is not clear if such water wells or other water sources exist within the 1000 feet radius. Olympus Energy has taken the position that such water testing is preempted because it is solely within the purview of the Pennsylvania Department of Environmental Protection.
7. Zoning Code Section 210-120.A(21)(g)[4] - Requires that perimeter fencing have posts embedded in concrete. Olympus Energy has expressed that embedding the posts may interfere with future site operations as well as day-to-day operational and safety requirements.

The same zoning code section requires pine trees to be planted as screening around the fence area. Olympus Energy has indicated that such plantings are not warranted or needed for various reasons.

8. Zoning Section 210-120.A(21)(g)[6] - Provides for procedures to measure and minimize noise from the well site during development. Olympus Energy has provided an assessment of sound issues with their application. The Township should be aware that this Code Section also provides for a methodology to deal with complaints received during site activity.
9. The Township should be aware that the applicant in their application has expressed that they are willing to negotiate a Developer's Agreement for the development.
10. The applicant should provide copies of their Pennsylvania Department of Environmental Protection (PADEP) ESCGP-3 permit, GP-7 road crossing registration and well permit to the Township as they are obtained.

Mr. Bill Payne
Dionysus Well Pad
February 18, 2020
Page 3

A written response should be provided as to how each of the above comments has been addressed with any new submittals to the Township.

If you should have any questions, please do not hesitate to contact me at your convenience.

Sincerely,

SHOUP ENGINEERING INC.



Scott A. Shoup, P.E.

cc: Daniel Mator, via email
Gavin Robb, via email
Dorothy Mato, via email
Cathy Sopko, via email
Olympus Energy, via email
Joe Blickenderfer, P.E., Michael Baker International, via email
Katherine Gafner, via email

February 27, 2020

Katherine M. Gafner
Kate.Gafner@klgates.com

Via Electronic Mail

T +1 412 355 7412
F +1 412 355 6501

Gavin A. Robb, Esq.
Tucker Arensberg, P.C.
1500 One PPG Place
Pittsburgh, PA 15222

Re: Olympus Energy LLC's Dionysus Well Pad Conditional Use Application

Dear Gavin:

We write on behalf of Olympus Energy LLC ("Olympus") (f/k/a Huntley & Huntley Energy Exploration, LLC) to provide responses to the comments set forth in the February 18, 2020 comment letter from Shoup Engineering.

1. *The use of a "deep well site" is a Conditional Use in the R-2 Zoning District.*

Olympus Comment: Olympus agrees with this comment.

2. *The application documents indicate the source of water supply is not known at this time. The documents indicate that water may be piped from a water authority or other water source or trucked in to the site.*

Olympus Comment: This comment accurately reflects the current status of the project.

3. *A Highway Occupancy Permit will need to be secured from Allegheny County for the site driveway.*

Olympus Comment: Olympus intends to obtain a Highway Occupancy Permit from Allegheny County. The application was submitted on November 18, 2019. Olympus will provide a copy of the Highway Occupancy Permit to the Township upon receipt.

4. *Zoning Code Section 210-120.A(21)(a)[1] – Generally requires that a deep well site be situated at least 650 feet from any preexisting building located outside of the well site property. Several structures encroach on the setback distance. Olympus Energy acknowledges that three structures exist in the setback and further acknowledges that two of the structures (SPEDD property and Safety Properties property) appear to be buildings as defined by the zoning ordinance. Olympus further is requesting an "exemption" from the setback from these buildings for various reasons.*

Olympus Comment: Olympus agrees with this comment.

5. *The Zoning Code Section 210-120.A(21)(e)[1][j] – Indicates that the Preparedness, Prevention and Contingency Plan (PPC Plan) be provided to all emergency responders. A PPC Plan was submitted with the application and should be provided to emergency responders..*

Olympus Comment: Olympus will provide the PPC Plan to all emergency responders.

6. *Zoning Code Section 210-120.A(21)(e)[1][q] – Requires that water wells, developed spring and surface waters within 1000 feet of the well site be tested for existing quality. It is not clear if such water wells or other water sources exist within 1000 feet radius. Olympus Energy has taken the position that such water testing is preempted because it is solely within the purview of the Pennsylvania Department of Environmental Protection.*

Olympus Comment: Olympus directs the Township to Section 1.n of the Dionysus Well Pad Conditional Use Project Narrative at Tab 3 of its Conditional Use Application.

7. *Zoning Code Section 210-120.A(21)(g)[4] - requires that perimeter fencing have posts embedded in concrete. Olympus Energy has expressed that embedding the posts may interfere with future site operations as well as day-to-day operational and safety requirements.*

The same zoning code section requires pine trees to be planted as screening around the fence area. Olympus Energy has indicated that such plantings are not warranted or needed for various reasons.

Olympus Comment: Olympus agrees with this comment.

8. *Zoning Code Section 210-120.A(21)(g)[6] – Provides for procedures to measure and minimize noise from the well site during development. Olympus Energy has provided an assessment of sound issues with their application. The Township should be aware that this Code Section also provides for a methodology to deal with complaints received during site activity.*

Olympus Comment: Olympus agrees with this comment.

9. *The Township should be aware that the applicant in their application has expressed that they are willing to negotiate a Developer's Agreement for the development.*

Olympus Comment: Olympus agrees with this comment.

16. *The applicant should provide copies of their Pennsylvania Department of Environmental Protection (PADEP) ESCGP-3 permit, GP-7 road crossing registration and well permit to the Township as they are obtained.*

Olympus Comment: Olympus provided its ESCGP-3 permit at Tab 8, Exhibit C of its Conditional Use Application. Olympus has not yet submitted its well permit application to PADEP. Olympus will provide the Township with a copy of the well permit when received. The Dionysus well pad does not require a GP-7 road crossing registration.

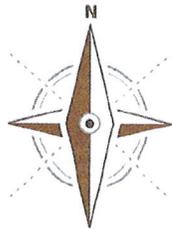
If you have any questions, please do not hesitate to contact us.

Very truly yours,

/s/ Katherine M. Gafner

Katherine M. Gafner

CC: Scott A. Shoup, P.E. (all via electronic mail)
Jennifer Hoffman
Joseph Blickenderfer, P.E.
Pierce Richardson, Esq.



SHOUP ENGINEERING
FOR OVER 50 YEARS

329 Summerfield Drive, Baden PA 15005
Phone: 724-869-9560 Fax: 724-869-7434
shoupeng@comcast.net

Our email has changed. Our new email is info@shoupengineering.com

February 18, 2020

Mr. Bill Payne
West Deer Township
109 East Union Road
Cheswick, PA 15024

Via Email

Re: **Leto Well Pad**
Preliminary and Final Land Development Plan (submittal packet dated October, 2019)

Dear Mr. Payne,

I have reviewed the above-referenced Preliminary and Final Land Development Plan located in the I-Industrial Zoning District and the following comments should be considered.

1. The use of a "deep well site" is a Conditional Use in the I Zoning District.
2. The application documents indicate the source of water supply is not known at this time. The documents indicate that water may be piped from a water authority or other water source or trucked in to the site.
3. Zoning Code Section 210-120.A(21)(a)[1] - Generally requires that a deep well site be situated at least 650 feet from any preexisting building located outside of the well site property. There are structures on the neighboring property to the south owned by the Clean Stream Foundation which will encroach on the setback distance. Olympus Energy acknowledges that four structures exist in the setback. Olympus further indicates that one of the structures, a "small office/tool shed" appears to meet the definition of a "building" per the zoning ordinance. Olympus further is requesting an "exemption" from the setback for various reasons.
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Mr. Bill Payne
Leto Well Pad
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Page 2

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The same zoning code section requires pine trees to be planted as screening around the fence area. Olympus Energy has indicated that such plantings are not warranted or needed for various reasons.

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SHOUP ENGINEERING INC.



Scott A. Shoup, P.E.

cc: Daniel Mator, via email
Gavin Robb, via email
Dorothy Mato, via email
Cathy Sopko, via email
Olympus Energy, via email

Joe Blickenderfer, P.E., Michael Baker International, via email
Katherine Gafner, via email

February 27, 2020

Katherine M. Gafner
Kate.Gafner@klgates.com

Via Electronic Mail

T +1 412 355 7412
F +1 412 355 6501

Gavin A. Robb, Esq.
Tucker Arensberg, P.C.
1500 One PPG Place
Pittsburgh, PA 15222

Re: Olympus Energy LLC's Leto Well Pad Conditional Use Application

Dear Gavin:

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Olympus Comment: Olympus directs the Township to Section 1.n of the Leto Well Pad Conditional Use Project Narrative at Tab 3 of its Conditional Use Application

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The same zoning code section requires pine trees to be planted as screening around the fence area. Olympus Energy has indicated that such plantings are not warranted or needed for various reasons.

Olympus Comment: Olympus agrees with this comment.

6. *Zoning Section 210-120.A(21)(g)[6] – Provides for procedures to measure and minimize noise from the well site during development. Olympus Energy has provided an assessment of sound issues with their application. The Township should be aware that this Code Section also provides for a methodology to deal with complaints received during site activity.*

Olympus Comment: Olympus agrees with this comment. The Sound Impact Assessment demonstrates that Olympus' operations will not exceed the levels set forth in the Zoning Ordinance. See Tab 13 of the Leto Conditional Use Application. However, due to the proximity of sound receivers to the proposed Leto well pad, Olympus is submitting a revised Sound Impact Analysis demonstrating anticipated sound levels from its operations utilizing 24' sound walls on three sides of the well pad during drilling and completions operations. The revised Sound Impact Assessment is provided at Attachment A. Olympus plans to utilize these mitigation measures during drilling and completion operations at the Leto well pad.

7. *The Township should be aware that the applicant in their application has expressed that they are willing to negotiate a Developer's Agreement for the development.*

Olympus Comment: Olympus agrees with this comment.

8. *The applicant should provide copies of their Pennsylvania Department of Environmental Protection (PADEP) ESCGP-3 permit, GP-7 road crossing registration and well permit to the Township as they are obtained.*

Olympus Comment: Olympus received its GP-7 road crossing registration from PADEP. The approval is provided at Attachment B. Olympus will provide the Township with its ESCGP-3 permit when received. Olympus has not yet submitted its well permit

application to PADEP. Olympus will provide the Township with a copy of the well permit when received.

9. *Zoning Code Section 210-120.A(21)(e)[1]jjj - Indicates that the Preparedness, Prevention and Contingency Plan (PPC Plan) be provided to all emergency responders. A PPC Plan was submitted with the application and should be provided to emergency responders.*

Olympus Comment: Olympus intends to provide the PPC Plan to all emergency responders.

If you have any questions, please do not hesitate to contact us.

Very truly yours,

/s/ Katherine M. Gafner

Katherine M. Gafner

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